



110 W. Taylor Street
San Jose, CA 95110-2131

December 11, 2018

California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Advice Letter No. 529

San Jose Water Company (U-168-W) (SJWC) hereby transmits for filing the following changes in tariff schedules applicable to its service area and which are attached hereto:

<u>Cal. P.U.C Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal. P.U.C. Sheet No.</u>
1960-W	Schedule UF Surcharge to Fund Public Utilities Commission Reimbursement Fee	1871-W
1961-W	Table of Contents	1959-W

Purpose

These tariffs are submitted pursuant to General Orders Nos. (GO) 96-B – Water Industry Rule 7.3.1(3) and pursuant to the authority established by the California Public Utilities Commission (Commission) in draft Resolution (Res.) M-4839, dated January 10, 2019 (Attachment A). This advice letter is designated a Tier I Advice Letter in compliance with GO 96B .

The Commission is anticipated to adopt Res. M-4839 determining levels of Utilities Reimbursement Account User Fees effective January 1, 2019, at its January 10, 2019, meeting. Currently, the reimbursement fee is 1.40% for water utilities. The reimbursement fee for water utilities recommended for adoption by Resolution M-4839 has been decreased to 1.23% and the tariff sheets submitted with this filing reflect this decrease. The fee decrease will become effective with bills dated January 1, 2019 and thereafter, pending the Commission's approval on January 10, 2019. SJWC is filing this letter in advance of the Commission's approval of draft Res. M-4839 so that it can prepare its billing systems to implement the fee change effective January 1, 2019.

Effective Date

SJWC requests the proposed surcharge become effective January 1, 2019, pending the Commission's approval.

Protests and Responses

Anyone may respond to or protest this advice letter. A response does not oppose the filing but presents information that may prove useful to the Commission in evaluating the advice letter. A protest objects to the advice letter in whole or in part and must set forth the specific grounds on which it is based. These grounds may include the following:

- (1) The utility did not properly serve or give notice of the advice letter;
- (2) The relief requested in the advice letter would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;
- (3) The analysis, calculations, or data in the advice letter contain material error or omissions;
- (4) The relief requested in the advice letter is pending before the Commission in a formal proceeding;
- (5) The relief requested in the advice letter requires consideration in a formal hearing, or is otherwise inappropriate for the advice letter process; or
- (6) The relief requested in the advice letter is unjust, unreasonable, or discriminatory (provided that such a protest may not be made where it would require relitigating a prior order of the Commission).

A response or protest must be made in writing or by electronic mail and must be received by the Water Division within 20 days of the date this advice letter is filed. The address for mailing or delivering a protest is:

Tariff Unit, Water Division, 3rd floor
California Public Utilities Commission,
505 Van Ness Avenue
San Francisco, CA 94102
water_division@cpuc.ca.gov

On the same date the response or protest is submitted to the Water Division, the respondent or protestant shall send a copy of the protest by mail to us, addressed to:

Regulatory Affairs
San Jose Water Company
110 West Taylor Street
San Jose, CA 95110
Fax 408.279.7934
regulatoryaffairs@sjwater.com.

The advice letter process does not provide for any responses, protests or comments, except for the utility's reply, after the 20-day comment period.

Public notice is not required.

In compliance with Paragraph 4.3 of General Order 96-B, a copy of this advice letter has been mailed to all interested and affected parties as detailed in Attachment B.

SJWC currently has Advice Letter 528 pending before the Commission.

This filing will not cause the withdrawal of service, nor conflict with other schedules or rules.

Very truly yours,



JOHN TANG
Vice President of Regulatory Affairs

Enclosure

Index of Workpapers

Attachment A

Commission Resolution M-4839

Attachment B

Service List

SAN JOSE WATER COMPANY

ADVICE LETTER NO. 529

ATTACHMENT A

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Resolution M-4839
Administrative Services Division
January 10, 2019

RESOLUTION

Resolution M-4839. Adopts level of Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2019.

SUMMARY

This resolution adopts Public Utilities Commission Utilities Reimbursement Account (PUCURA), Fund 0462, user fees as follows:

Electric Corporations	0.00058	\$/ kwh
Gas Corporations	0.00247	\$/therm
Heat Corporations	0.02713	\$/thousands lbs. steam
Water and Sewer System Corporations	0.0123 (01.23%)	x Revenue
Telephone and Telegraph Corporations	0.0034	x Revenue

The increased expenditure level granted by the Fiscal Year (FY) 2018-19 Governor's Budget and the expected increase in the FY 2019-20 Governor's Budget account for increases in rates. A modification was also made to align proportionate revenues and expenditures by utility class, pursuant to PU Code 432(a)(2).

BACKGROUND

The California Public Utilities Commission (CPUC) uses Public Utilities Code as the basis for its methodology to annually assess user fees for energy, water, and telecommunication utilities.

Public Utilities Code Section 431:

(a) The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers or subscribers and subject to the jurisdiction of the commission other than a railroad, except as otherwise provided in Article 2 (commencing with Section 421), for common carriers and related businesses, and as otherwise provided in Section 319, for a prepaid MTS provider, as defined in Section 42004 of the Revenue and Taxation Code.

(b) The annual fee shall be established to produce a total amount equal to that amount established in the authorized commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public utilities less the amount to be paid from special accounts or funds pursuant to Section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year.

(c) This article shall not apply to any electrical cooperative as defined in Chapter 5 (commencing with Section 2776) of Part 2.

(d) This section shall remain in effect only until January 1, 2020, and as of that date is repealed, unless a later enacted statute, that is enacted before January 1, 2020, deletes or extends that date.

Public Utilities Code Section 432:

The commission shall establish the fee pursuant to Section 431 with the approval of the Department of Finance and in accordance with all of the following:

(a) In its annual budget request, the commission shall specify both of the following:

(1) The amount of its budget to be financed by the fee.

(2) The dollar allocation of the amount of its budget shall be financed by the fee by each class of public utility subject to the fee. The fee allocation among classes of public utilities shall reflect expenditures by the commission on regulatory and other authorized activities affecting each respective class, and shall bear the same ratio that the commission's workload for each class of public utility subject to the fee bears to the commission's total workload for all public utilities subject to the fee.

(b) The commission may establish different and distinct methods of assessing fees for each class of public utility, if the revenues collected are consistent with paragraph (2) of subdivision (a), except that the commission shall establish a uniform charge per kilowatt hour for sales in kilowatt hours for the class of electrical corporations and a uniform charge per therm for sales in therms for the class of gas corporations.

(c) Within each class of public utility subject to the fee, the commission shall allocate among the members of the class the amount of its budget to be financed by the fee using the following methods:

(1) For electrical corporations, the ratio that each corporation's sales in kilowatt hours bears to the total sales in kilowatt hours for the class.

(2) For gas corporations, the ratio that each corporation's sales in therms bears to the total sales in therms for the class.

(3) For telephone and telegraph corporations, the ratio that each corporation's gross intrastate revenues bears to the total gross intrastate revenues for the class. If the commission determines that there is a need for consultants or advisory services to assist in determining the reasonableness of capital expenditures for a telephone corporation, the commission may adjust the fees within the class so that the expenses for the consultants and advisory services are fully allocated to that telephone corporation.

(4) For water and sewer system corporations, the ratio that each corporation's gross intrastate revenues bears to the total gross intrastate revenues for the class.

(5) For all other public utilities, an appropriate measurement methodology determined by the commission.

(d) Every public utility belonging to more than one class shall be subject to the fee for each class of which it is a member.

(e) For every public utility with annual gross intrastate revenues of seven hundred fifty thousand dollars (\$750,000) or less, the commission shall annually establish uniform fees to be paid by each such public utility, if the revenues collected thereby are consistent with paragraph (2) of subdivision (a) and subdivision (c).

DISCUSSION

Revenue and Expenditure Analysis

The Governor's Budget structures PUCURA's authorized expenditures by Program and Subprogram, as shown below in Table 1. Subtasks, the most granular level of detail by utility class (electricity, gas, sewer, steam), are not displayed in the Governor's Budget but tracked internally by CPUC.

Table 1: Governor's budget structure, PUCURA

Program	Subprogram	Subtask (Utility Class)
Regulation of Utilities (6680)	Energy (6680055)	Electric Corporations Gas Corporations Steam Corporations
	Water (6680064)	Water Corporations Sewer Corporations
	Communications (6680073)	Telephone and Telegraph Corporations Video Service Providers

In addition to the CPUC's budgeted expenditures from PUCURA, the fund supports expenditures of the Public Advocates Office (PUBADV) Fund 3089, the Air Resources Board (Org 3900), the Office of Environmental Health and Hazard Assessment (Org 3980), and statewide fund assessments.

Table 2 shows PUCURA's current level expenditures and FY 2019-20 estimated changes, distributed by Utility Class per Table 1. Estimated 2019-20 change is subject to adjustment in the Governor's Budget process and subsequent legislative budget process.

Table 2. PUCURA Expenditures

Utility Class	Current Level 2018-19 ¹	PUBADV Allocated ²	Fund User and Fund Assessment ³	Estimated 2019-20 Change ⁴	Total
Electric	\$76,800,000	\$21,228,000	\$3,840,000	\$17,283,000	\$119,151,000
Gas	19,502,000	4,967,000	1,038,000	8,456,000	33,963,000
Steam	13,000	-	-	-	13,000
Water/Sewer	13,135,000	3,427,000	590,000	1,186,000	18,338,000
Telco.	27,602,000	6,077,000	1,048,000	406,000	35,133,000
PUBADV	35,699,000				
Total	\$172,751,000	\$35,699,000	\$6,516,000	\$27,331,000	\$206,598,000

Table 3 and Table 4 below display, by utility class, the comparison between revenue and expenditures. Table 3 shows that with no fee increase, PUCURA will incur an operating deficit of \$34,649,000. With no fee increase, the projected fund balance for

¹ From the 2018-19 Governor's Budget; expenditures do not include reimbursable spending authority.

² From the 2018-19 Governor's Budget; allocated by workload data by utility class.

³ From the 2018-19 Governor's Budget; allocated by workload data by utility class.

⁴ 2019-20 begins July 1, 2019, the 2019 fee increase covers these expenditures for half of calendar year 2019.

PUCURA for 2019-20 is \$9,263,000 (Table 5), a decrease of \$41,967,000 from the 2017-18 closing fund balance of \$51,230,000.

Table 3. Comparison of PUCURA revenue to estimated expenditures by utility class, 2019-20

Utility Class	Revenue at Current Rate	Expenditures (Table 2)	Net Revenue (Revenue – Expenditures)
Electric	\$89,069,000	\$119,151,000	\$(30,082,000)
Gas	19,906,000	33,963,000	(14,057,000)
Steam	17,000	13,000	4,000
Water/Sewer	30,004,000	18,338,000	11,666,000
Telco.	32,953,000	35,133,000	(2,180,000)
Total	\$171,949,000	\$206,598,000	\$(34,649,000)

Table 4 shows the proportion of revenues to expenditures by utility class. “Adjustment to Align Proportional Revenue” is the adjustment needed to align revenues and expenditures by utility class. This rate is used in Table 7 to adjust current revenues to expenditures.

Table 4. Proportional revenues and expenditures by utility class, data from Table 3⁵

Utility Class	Revenue Ratio A	Expenditure Ratio B	Difference (A - B)	Adjustment to Align Revenue Ratio C	Adjusted Revenue Ratio A+C
Electric	51.80%	57.67%	(5.87)%	5.87%	57.67%
Gas	11.58%	16.44%	(4.86)%	4.86%	16.44%
Steam	0.01%	0.01%	- %	- %	0.01%
Water/Sewer	17.45%	8.88%	8.57%	(8.57)%	8.88%
Telco.	19.16%	17.00%	2.16%	(2.16)%	17.00%
Total	100.00%	100.00%	- %	- %	100.00%

Fund Reserve Analysis

CPUC’s fund reserve policy for PUCURA requires a fund reserve of 25-50 percent of expenditures. Table 5 shows the expected fund reserve for 2018-19 and 2019-20, using current revenue rates. At the 2019-20 expected level of expenditures, the fund reserve policy requires at least \$51,650,000.

⁵ Ratios were calculated by dividing each utility type’s revenues and expenditures over the total estimated.

Table 5. PUCURA Fund reserve summary, unadjusted revenue rates

Line	Item	2018-19	2019-20
A	Beginning-of-Year Fund Reserve	\$51,230,000	\$43,912,000
B	Estimated User Fee Revenues (if no rate change)	171,949,000	171,949,000
C	Estimated Expenditures	(179,267,000)	(206,598,000)
D	Net Fund Increase/(Decrease) (B - C)	(7,318,000)	(34,649,000)
E	Estimated Ending Fund Reserve (A-D)	\$43,912,000	\$9,263,000
F	Necessary minimum reserve (25% of C for 2019-20)		\$51,650,000
G	Less: Beginning-of-Year Reserve (2019-20)		(\$43,912,000)
H	Additional revenue required to maintain 25% reserve		\$7,738,000

Necessary Revenue Increase

Using the revenue increases summarized in Table 6 below, PUCURA requires additional revenue of \$42,387,000 to maintain a sufficient fund reserve. The increase related to Line 1 will be collected in 2018-19. Lines 2 and 3 will be recovered over three years to reduce impact on ratepayers, and allow PUC to annually analyze received revenues and make any needed adjustments.

Table 6. Required revenue increase, summary

Line	Required Revenue Increase	Total	Revenue Required 2018-19	Revenue Required 2019-20 & 2020-21
1	Increase in revenue to match FY2018-19 Net Fund Decrease (Table 5, Line D)	\$7,318,000	\$7,318,000	\$ -
2	Increase in revenue to maintain fund reserve (Table 5, Line H)	7,738,000	2,579,000	2,579,000
3	Increase in revenue required for FY2019-20 commitments (Table 2)	27,331,000	9,110,000	9,110,000
	Total increase in revenue required	\$42,387,000	\$19,007,000	\$11,689,000

Using the Adjusted Proportional Revenue rates in Table 4, Table 7 allocates PUCURA's increase of \$15,056,000 (Table 6, Lines 1 and 2) for 2018-19. Line 3 amounts, 2019-20 commitments, are distributed by workload by utility class.

Table 7. Revenue requirements by utility class

Utility Class	Revenue at Current Rate	Revenue Ratio Adjustment per Table 4 ⁶	Increase in Revenue Required	Revenue Required
Electric	\$89,069,000	\$5,047,000	\$11,468,000	\$105,584,000
Gas	19,906,000	4,178,000	4,446,000	28,530,000
Steam	17,000	-	1,000	18,000
Water/ Sewer	30,004,000	(7,368,000)	1,274,000	23,910,000
Telco	32,953,000	(1,857,000)	1,818,000	32,914,000
Total	\$171,949,000	\$ -	\$19,007,000	\$190,956,000

User Fee Calculations

Using the revenue requirement summarized in Table 7 by utility class, user fees were determined using the projected energy or revenue base for each utility class. Resulting user fees shown in Table 8 below. Table 9 compares the proposed changes to PUCURA user fees to current fee levels.

Table 8. User Fee Calculation

Utility Class	Estimated Equivalent energy or revenue base A	Unit	Required Revenue (Table 6) B	Resulting (new) user fee B / A
Electric	181,809,934,000	kwh	\$105,584,000	0.00058
Gas	11,558,551,000	Therms	28,530,000	0.00247
Steam	664,000	thousand lbs. steam	18,000	0.02713
Water/ Sewer	\$1,940,973,000	Revenue (\$)	23,910,000	0.01232
Telco	\$9,831,000,000	Revenue (\$)	32,914,000	0.00335
Total			\$190,956,000	

⁶ From Table 4, "Adjustment to Align Proportional Revenue" percentage was applied to total revenue at current rate (\$171,949,000) and prorated over two years.

Table 9. User Fee Rates Comparison, 2018 to 2019

Utility Class	2018 User Fees	2019 User Fees	Base	Difference	% Change	\$ Change
Electric	0.00046	0.00058	\$/ kwh	0.00012	26.2%	\$16,515,000
Gas	0.00166	0.00247	\$/therm	0.00081	48.7%	8,624,000
Steam	0.02863	0.02713	\$/thousand s lbs steam	(0.00150)	(5.0)%	1,000
Water/ Sewer	0.01400	0.01232	x Revenue	(0.00186)	(12.0)%	(6,094,000)
Telco	0.0033	0.00335	x Revenue	0.00006	1.5%	(39,000)
						\$19,007,000

COMMENTS ON DRAFT RESOLUTION

In accordance with Public Utilities Code Section 311(g), CPUC published this draft resolution on its website and sent copies to regulated entities.

Please submit comments before January 8, 2019.

THEREFORE, IT IS ORDERED THAT:

Effective January 1, 2019 the current PUCURA user fees shall be revised as follows:

Electric Corporations	0.00058	\$/ kwh
Gas Corporations	0.00247	\$/therm
Heat Corporations	0.02713	\$/thousands lbs. steam
Water and Sewer System Corporations	0.0123 (1.23%)	x Revenue
Telephone and Telegraph Corporations	0.0034	x Revenue

I hereby certify that the Public Utilities Commission adopted this Resolution at the meeting on January 10, 2019.

Alice Stebbins
Executive Director

APPENDIX A

0462 Public Utilities Commission Utilities Reimbursement Account
Fund Condition Statement with rate increase

	2017-18	2018-19
BEGINNING BALANCE	\$41,264,000	\$51,230,000
Prior Year Adjustments	5,567,000	-
Adjusted Beginning Balance	\$46,831,000	\$51,230,000
REVENUES, TRANSFERS, AND OTHER ADJUSTMENTS		
Revenues:		
Quarterly Public Utilities Commission Fees	160,067,000	181,453,000
Other Regulatory Fees	650,000	500,000
Document Sales	1,000	-
Escheat of Unclaimed Checks, Warrants, Bonds and Coupons	4,000	
Income From Surplus Money Investments	216,000	268,000
Miscellaneous Revenue	22,000	-
Transfers:		
Revenue Transfer to Ratepayer Advocate Account (3089) per Item 8660-011-0462, Various Budget Acts	(32,842,000)	(35,699,000)
Revenue Transfer From Propane Safety Inspection and Enforcement Program Trust Fund (0051) per PU Code Section 4458		100,000
Revenue Transfer from Prepaid MTS Account (3265) to Public Utilities Commission Utilities Reimbursement Account (0462) per Revenue and Taxation Code 42023 ⁷	500,000	-
Total Revenues, Transfers, and Other Adjustments	<u>\$128,618,000</u>	<u>\$146,622,000</u>
Total Resources	\$175,449,000	\$197,852,000
EXPENDITURES AND EXPENDITURE ADJUSTMENTS		
Expenditures:		
Public Utilities Commission State Operations	117,570,000	137,051,000
3900 Air Resources Board	188,000	194,000
3980 Ofc of Environmental Health & Hazard Assessment	143,000	170,000
Statewide General Admin Expense (Pro Rata)	6,159,000	4,692,000
Supplemental Pension Payments	-	1,447,000
Financial Information System for CA	159,000	13,000
Total Expenditures and Expenditure Adjustments	<u>\$124,219,000</u>	<u>\$143,567,000</u>
FUND BALANCE	<u>\$51,230,000</u>	<u>\$54,285,000</u>

⁷ For simplicity of calculating and displaying User Fees, this transfer is displayed here under "Quarterly Public Utilities Commission Fees"

SAN JOSE WATER COMPANY

ADVICE LETTER NO. 529

ATTACHMENT B

A copy of Advice Letter No. 529 has been sent to the following municipalities, water companies and interested parties:

City of San Jose
Municipal Water Dept.
Attn: Jeffrey Provenzano
3025 Tuers Road
San Jose, CA 95121

San Jose Mercury News
Attn: Paul Rogers
4 N. Second Street, Suite 800
San Jose, CA 95113

California Water Service Co.
Attn: Regulatory Affairs
1720 North First Street
San Jose, CA 95112

Town of Los Gatos
Attn: Director of Public Works
110 E. Main Street
Los Gatos, CA 95032

City of Cupertino
10300 Torre Avenue
Cupertino, CA 95014

City of Monte Sereno
Attn: Director of Public Works
18014 Saratoga-Los Gatos Road
Monte Sereno, CA 95030

City of Campbell
70 North First Street
Campbell, CA 95008

City of Santa Clara
1500 Warburton Avenue
Santa Clara, CA 95050

Great Oaks Water Company
P.O. Box 23490
San Jose, CA 95153

City of Milpitas
Attn: Utilities Engineering
455 East Calaveras Blvd.
Milpitas, CA 95035

Santa Clara Valley Water District
5750 Almaden Expressway
San Jose, CA 95118

City of Saratoga
Attn: Director of Public Works
13777 Fruitvale Avenue
Saratoga, CA 95070

County of Santa Clara
70 W. Hedding Street
San Jose, CA 95110

Department of Water Resources
Safe Drinking Water Office, Room 804
1416 9TH Street
Sacramento, CA 95814

Mountain Springs Mutual Water Co.
17956 Greenwood Road
Los Gatos, CA 95033

SAN JOSE WATER COMPANY (U-168-W)
Advice Letter No. 529

Attachment B
Page 2 of 2

Nina Hawk
Chief Operating Officer
Water Utility Enterprises
Santa Clara Valley Water District
5750 Almaden Expressway
San Jose, CA 95118

Bob Burke
Regulatory Liaison For The Six
Mutual Water Companies
420 Alberto Way, Unit 49
Los Gatos, Ca 95032

Gillette Mutual Water Company
21976 Gillette Drive
Los Gatos, CA 95033

Stagecoach Mutual Water Co
21825 Stagecoach Road
Los Gatos, CA 95033

Redwood Estates Services Association
PO Box 591
Redwood Estates, CA 95044-0591

Pat Kearns, MD
7 W Central Ave
Los Gatos, CA 95030

Big Redwood Park Water
& Improvement Assoc.
18522 Mt. View Avenue
Los Gatos, CA 95033

Saratoga City Council Member
Rishi Kumar
13777 Fruitvale Avenue
Saratoga, CA 95070

Villa Del Monte Mutual Water Company
P.O. Box 862
Los Gatos, CA 95031

WRATES
Rita Benton
18555 Ravenwood Drive
Saratoga, CA 95070

Ridge Mutual Water Company
22316 Citation Drive
Los Gatos, CA 95033

Saratoga Heights Mutual Water Company
P.O. Box 337
Saratoga, CA 95071

Summitt West Mutual Water Company
P.O. Box 974
Los Gatos, CA 95031

James Hunter
6475 Dwyer Street
San Jose, CA 95120

Oakmount Mutual Water Company
P.O. Box 31536
Stockton, CA 95213

Raineri Mutual Water Company
P.O. Box 11
Los Gatos, CA 95031

Brush & Old Well Mutual
Water Company
21105 Brush Road
Los Gatos, CA 95033

Mt. Summit Mutual Water Co
P.O. Box 3416
Saratoga, CA 95070

Schedule No. UF

SURCHARGE TO FUND
PUBLIC UTILITIES COMMISSION
REIMBURSEMENT FEE

APPLICABILITY

This surcharge applies to all water bills rendered under all tariff rate schedules authorized by the Commission, with the exception of resale rate schedules where the customer is a public utility.

TERRITORY

This schedule is applicable within the entire territory served by the utility.

RATES*

A 1.23% surcharge shall be added to all customer bills. (R)

*In 1983, the Legislature established a Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Sections 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by PU Code Section 433.

(To be inserted by utility)

Issued by

(To be inserted by Cal. P.U.C.)

Advice No. 529

JOHN TANG

Date Filed _____

Dec. No. _____

Vice President,
Regulatory Affairs

Effective _____

Resolution No. M-4839

TITLE

TABLE OF CONTENTS

The following listed tariff sheets contain all effective rates, rules and regulations affecting the rates and service of the Utility, together with information relating thereto:

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Schedule No. 14.1 Water Shortage Contingency Plan With Staged Mandatory Reductions And Drought Surcharges	1955-W, 1920-W and 1956-W 1957-W and 1958-W	
Schedule No. RW, Raw Water Metered Service	1960-W	(C)
Schedule No. RCW, Recycled Water Metered Service	1904-W and 1211-W	
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No. 7 - Deposits	355-W and 356-W	
No. 8 - Notices	1054-W and 825-W	
No. 9 - Rendering and Payment of Bills	996-W, 997-W and 1146-W	

(Continued)

(To be inserted by utility)

Issued by

(To be inserted by Cal. P.U.C.)

Advice No. 529

JOHN TANG

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Vice President,
Regulatory Affairs

Effective

Resolution No. M-4839

TITLE