





110 W. Taylor Street  
San Jose, CA 95110-2131

November 29, 2017

California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Advice Letter No. 514

San Jose Water Company (U-168-W) (SJWC) hereby transmits for filing the following changes in tariff schedules applicable to its service area and which are attached hereto:

<u>Cal. P.U.C Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal. P.U.C. Sheet No.</u>
1871-W	Schedule UF Surcharge to Fund Public Utilities Commission Reimbursement Fee	1811-W
1872-W	Table of Contents	1863-W

Purpose

These tariffs are submitted pursuant to General Orders Nos. (GO) 96-B – Water Industry Rule 7.3.1(3) and pursuant to the authority established by the California Public Utilities Commission (Commission) in draft Resolution (Res.) M-4832, dated December 14, 2017 (Attachment A). This advice letter is designated a Tier I Advice Letter in compliance with GO 96B .

The Commission is anticipated to adopt Res. M-4832 determining levels of Utilities Reimbursement Account User Fees effective January 1, 2018, at its December 14, 2017, meeting. Currently, the reimbursement fee is 1.44% for water utilities. The reimbursement fee for water utilities recommended for adoption by Resolution M-4832 has been decreased to 1.40% and the tariff sheets submitted with this filing reflect this decrease. The fee decrease will become effective with bills dated January 1, 2018 and thereafter, pending the Commission's approval on December 14, 2017. SJWC is filing this letter in advance of the Commission's approval of draft Res. M-4832 so that it can prepare its billing systems to implement the fee change effective January 1, 2018, once a decision is reached.

Effective Date

SJWC requests the proposed surcharge become effective January 1, 2018, pending the Commission's approval.

### Protests and Responses

Anyone may respond to or protest this advice letter. A response does not oppose the filing but presents information that may prove useful to the Commission in evaluating the advice letter. A protest objects to the advice letter in whole or in part and must set forth the specific grounds on which it is based. These grounds may include the following:

- (1) The utility did not properly serve or give notice of the advice letter;
- (2) The relief requested in the advice letter would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;
- (3) The analysis, calculations, or data in the advice letter contain material error or omissions;
- (4) The relief requested in the advice letter is pending before the Commission in a formal proceeding;
- (5) The relief requested in the advice letter requires consideration in a formal hearing, or is otherwise inappropriate for the advice letter process; or
- (6) The relief requested in the advice letter is unjust, unreasonable, or discriminatory (provided that such a protest may not be made where it would require relitigating a prior order of the Commission).

A response or protest must be made in writing or by electronic mail and must be received by the Water Division within 20 days of the date this advice letter is filed. The address for mailing or delivering a protest is:

Tariff Unit, Water Division, 3<sup>rd</sup> floor  
California Public Utilities Commission,  
505 Van Ness Avenue  
San Francisco, CA 94102  
[water\\_division@cpuc.ca.gov](mailto:water_division@cpuc.ca.gov)

On the same date the response or protest is submitted to the Water Division, the respondent or protestant shall send a copy of the protest by mail to us, addressed to:

Regulatory Affairs  
San Jose Water Company  
110 West Taylor Street  
San Jose, CA 95110  
Fax 408.279.7934  
[regulatoryaffairs@sjwater.com](mailto:regulatoryaffairs@sjwater.com).

The advice letter process does not provide for any responses, protests or comments, except for the utility's reply, after the 20-day comment period.

Public notice is not required.

In compliance with Paragraph 4.3 of General Order 96-B, a copy of this advice letter has been mailed to all interested and affected parties as detailed in Attachment B.

SJWC currently has Advice Letter 513 pending before the Commission.

This filing will not cause the withdrawal of service, nor conflict with other schedules or rules.

Very truly yours,

A handwritten signature in blue ink, appearing to be 'John Tang', is written over the typed name.

JOHN TANG  
Vice President of Regulatory Affairs

Enclosure

## **Index of Workpapers**

**Attachment A**

**Commission Resolution M-4832**

**Attachment B**

**Service List**

**SAN JOSE WATER COMPANY**

**ADVICE LETTER NO. 514**

**ATTACHMENT A**

**PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Resolution M-4832  
Administrative Services Division  
December 14, 2017

**R E S O L U T I O N**

Resolution M-4832. Adopts level of Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2018.

---

**SUMMARY**

This resolution adopts Public Utilities Commission Utilities Reimbursement Account (PUCURA), Fund 0462, user fees as follows:

Electric Corporations	0.00046	\$/ kwh
Gas Corporations	0.00166	\$/therm
Heat Corporations	0.02863	\$/thousands lbs. steam
Water and Sewer System Corporations	0.01400 (1.40%)	x Revenue
Telephone and Telegraph Corporations	0.0033	x Revenue

User fee rates are increased to for PUCURA to account for the increased expenditure level granted by the Fiscal Year (FY) 2017-18 Governor's Budget, the expected increase in the FY2018-19 Governor's Budget, and the increase to maintain a fund reserve necessary at the new expenditure level. A slight modification was also made to align proportionate revenues and expenditures by utility class, pursuant to PU Code 232(a)(2).

**BACKGROUND**

The California Public Utilities Commission (CPUC) uses Public Utilities Code as the basis for its methodology to annually assess user fees for energy, water and telecommunication utilities.

Public Utilities Code Section 431:

The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the commission other than a railroad, except as provided in Article 2 (commencing with Section 421). The annual fee shall be established to produce a total amount equal to that amount established in the authorized Commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public utilities less the amount to be paid from special accounts or funds pursuant to section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year.

Public Utilities Code Section 432:

The Commission shall establish the fee pursuant to Section 431 with the approval of the Department of Finance and in accordance with all of the following:

- a. In its annual budget request, the commission shall specify both of the following:
  1. The amount of its budget to be financed by the fee
  2. The dollar allocation of the amount of its budget shall be financed by fee by each class of public utility subject to the fee. The fee allocation among classes of public utilities shall reflect expenditures by the commission on regulatory and other authorized activities affecting each respective class, and shall bear the same ratio that the commission's workload for each class of public utility subject to the fee bears to the commission's total workload for all public utilities subject to the fee.
- b. The commission may establish different and distinct methods of assessing fees for each class of public utility, if the revenues collected are consistent with paragraph (2) of subdivision (a), except that the commission shall establish a uniform charge per kwh for sales in kwh for the class of electrical corporations and a uniform charge per therm for sales in terms for the class of gas corporations.



## **DISCUSSION**

### *Revenue and Expenditure Analysis*

The Governor's Budget structures PUCURA's authorized expenditures by Program and Element, as shown below in Table 1. Components, the most granular level of detail by utility class (electricity, gas, sewer, steam), are not displayed in the Governor's Budget but tracked internally by PUC.

Table 1: Governor's budget structure, PUCURA

<b>Program</b>	<b>Element</b>	<b>Component (Utility Class)</b>
Regulation of Utilities (6680)	Energy (6680055)	Electric Corporations Gas Corporations Steam Corporations
	Water (6680064)	Water Corporations Sewer Corporations
	Communications (6680073)	Telephone and Telegraph Corporations Video Service Providers

In addition to the CPUC's budgeted expenditures from PUCURA, the fund supports expenditures of the Office of Ratepayer Advocates (ORA) Fund 3089, the Air Resources Board (Agency 3900), the Office of Environmental Health and Hazard Assessment (Agency 3980), and state-wide fund assessments.

Table 2 shows PUCURA's total expenditures at the current level, distributed by the Utility Class in Table 1. This estimate is subject to adjustment in the Budget process.

Table 2. Expenditures of PUCURA

Utility Class	CPUC FY2017-18 <sup>1</sup>	ORA Allocated <sup>2</sup>	Fund User and Fund Assessment <sup>3</sup>	Estimated FY2018-19 Increases <sup>4</sup>	Total
Electric	\$63,220,000	\$19,553,000	\$3,938,000	\$6,492,000	\$93,203,000
Gas	21,087,000	4,143,000	973,000	2,773,000	28,976,000
Steam	34,000	-	-	-	34,000
Water/Sewer	12,363,000	3,111,000	599,000	1,081,000	17,154,000
Telco.	25,549,000	6,035,000	1,162,000	1,180,000	33,926,000
ORA	32,842,000				
<b>Total</b>	<b>\$155,095,000</b>	<b>\$32,842,000</b>	<b>\$6,672,000</b>	<b>\$11,526,000</b>	<b>\$173,293,000</b>

Table 3 and Table 4 below display, by utility class, the comparison between revenue and expenditures. Table 3 shows that with no fee increase, PUCURA expects negative net revenue of \$19,652,000. Table 4 shows the proportion of revenue to expenditures by utility class. To align revenue and expenditure proportion by utility class more equitably, an adjustment was made to the required revenue proportion in the “Adjustment to Align Proportional Revenue” column. The “Adjusted Proportional Revenue” column shows the resulting proportional revenue percentage, and is the rate upon which current estimated revenues, increased revenues necessary to cover PUCURA’s expenditures and increases to maintain an appropriate reserve are allocated in Table 7.

Table 3. Comparison of PUCURA revenue to estimated expenditures by utility class

Utility Class	Estimated FY2018-19 Revenue at Current Rate	FY2018-19 Estimated Expenditures (Table 1)	Estimated FY2018-19 Net Revenue
Electric	\$83,385,000	\$93,203,000	\$(9,818,000)
Gas	17,696,000	28,976,000	(11,280,000)
Steam	13,000	34,000	(21,000)
Water/Sewer	21,559,000	17,154,000	4,405,000
Telco.	30,988,000	33,926,000	(2,938,000)
<b>Total</b>	<b>\$153,641,000</b>	<b>\$173,293,000</b>	<b>\$(19,652,000)</b>

<sup>1</sup> From the 2017-18 Governor’s Budget; expenditures do not include reimbursable spending authority.

<sup>2</sup> From the 2017-18 Governor’s Budget; allocated by workload data by utility class.

<sup>3</sup> From the 2017-18 Governor’s Budget; Fund User allocations are allocated to energy utilities only. Fund Assessments are allocated by workload data by utility class.

<sup>4</sup> FY2018-19 begins July 1, 2018, the 2018 fee increase covers these expenditures for half of calendar year 2018.

Table 4. Proportional revenues and expenditures by utility class, data from Table 3

Utility Class	Revenue Ratio A	Expenditure Ratio B	Difference (A - B)	Adjustment to Align Revenue Ratio <sup>5</sup> C	Adjusted Revenue Ratio A+C
Electric	54.27%	53.78%	0.49%		54.27%
Gas	11.52%	16.72%	(5.20)%	5.00%	16.52%
Steam	0.01%	0.02%	(0.01)%		0.01%
Water/Sewer	14.03%	9.9%	4.13%	(5.00)%	9.03%
Telco.	20.17%	19.58%	0.59%		20.17%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>

*Fund Reserve Analysis*

CPUC's fund reserve policy for PUCURA requires a fund reserve of 40-80 percent of expenditures. Table 5 shows the expected fund reserve for FY2017-18 and FY2018-19, using current revenue rates. At the FY2018-19 expected level of expenditures, the fund balance reserve policy states that the fund balance should be at least \$69,317,000.

Table 5. PUCURA Fund reserve summary, unadjusted revenue rates

Line	Item	FY2017-18	FY2018-19
A	Beginning-of-Year Fund Reserve	\$41,264,000	\$33,138,000
B <sup>1</sup>	Estimated User Fee Revenues (if no rate change)	153,641,000	153,641,000
C	Estimated Expenditures	(161,767,000)	(173,293,000)
D	Net Fund Increase/(Decrease) (B - C)	(8,126,000)	(19,652,000)
E	Estimated Ending Fund Reserve (A-D)	\$33,138,000	\$13,486,000
F	Necessary minimum reserve (40% of C for FY2018-19)		\$69,317,000
G	Less: Beginning-of-Year Reserve (FY2017-18)		(33,138,000)
H	Additional revenue required to restore reserve		\$36,179,000

*Necessary Revenue Increase*

Using the revenue increases summarized in Table 6 below, PUCURA requires additional revenue of \$55,831,000 to match revenues to expenditures and restore a

<sup>5</sup> Revenue proportion was only adjusted for differences in proportional revenue to expenditures ("Difference" Column) greater than 1%

sufficient fund balance. Rather than implementing the increase in a single year, the PUC will incrementally increase user fees over five years, with the anticipation that in five years, rates could be reduced to achieve an annual net revenue of \$0 and would have a sufficient fund balance reserve. Recovering over five years will reduce impact on ratepayers, and allow PUC to annually analyze received revenues and make any needed adjustments.

Table 6. Required revenue increase, summary

Required Revenue Increase	Total	Per Year, for 5 Years
Increase in revenue required to match FY2018-19 PUCURA net fund decrease (Table 5, Line D)	\$19,652,000	\$3,930,000
Increase in revenue required to maintain PUCURA fund reserve to FY2018-19 expenditure level (Table 5, Line H)	36,179,000	7,236,000
<b>Total increase in revenue required</b>	<b>\$55,831,000</b>	<b>\$11,166,000</b>

Using the Adjusted Proportional Revenue rates in Table 4, Table 7 allocates PUCURA's annual incremental increase of \$11,166,000 by utility type.

Table 7. Revenue requirements by utility class

Utility Class	Revenue at Current Rate	Revenue Ratio Adjustment per Table 4 <sup>6</sup>	Incremental Increase in Revenue Required	Total Revenue Needed
Electric	\$83,385,000		\$6,060,000	\$89,445,000
Gas	17,696,000	1,536,000	1,844,000	21,077,000
Steam	13,000		1,000	14,000
Water/ Sewer	21,559,000	(1,536,000)	1,009,000	21,031,000
Telco	30,988,000		2,252,000	33,240,000
<b>Total</b>	<b>\$153,641,000</b>	<b>\$0</b>	<b>\$11,166,000</b>	<b>\$164,807,000</b>

### *User Fee Calculations*

Using the revenue requirements summarized in Table 7 by utility class, user fees were determined using a projected energy or revenue base for each utility class. Resulting user fees shown in Table 8 below. Table 9 compares the proposed changes to PUCURA user fees to current fee levels.

<sup>6</sup> From Table 4, "Adjustment to Align Proportional Revenue" percentage was applied to total revenue at current rate (\$153,641,000) and divided by five, as to be prorated over five years.

Table 8. User Fee Calculation

Utility Class	Estimated Equivalent energy or revenue base A	Unit	Required Revenue (Table 7) B	Resulting (new) user fee B / A
Electric	193,918,980,000	kwh	\$89,445,000	0.00046
Gas	12,731,000,000	Therms	21,077,000	0.00166
Steam	489,000	thousand lbs. steam	14,000	0.02863
Water/ Sewer	\$1,502,317,000	Revenue (\$)	21,031,000	0.01400
Telco	\$10,012,540,000	Revenue (\$)	33,240,000	0.0033
<b>Total</b>			<b>\$164,807,000</b>	

Table 9. User Fee Rates Comparison, 2017 to 2018

Utility Class	2017 User Fees	2018 User Fees	Difference	Base	% Change	\$ Change
Electric	0.00043	0.00046	0.00003	\$/ kwh	7.3%	\$6,060,000
Gas	0.00139	0.00166	0.00027	\$/therm	19.1%	3,381,000
Steam	0.02604	0.02863	0.00259	\$/thousand s lbs steam	9.9%	1,000
Water/ Sewer	0.01435	0.01400	(0.00035)	x Revenue	(2.4)%	(528,000)
Telco	0.00300	0.0033	0.00030	x Revenue	10.7%	2,252,000
						<b>\$11,166,000</b>

### COMMENTS ON DRAFT RESOLUTION

In compliance with Public Utilities Code Section 311 (g), Administrative Services mailed a Notice of Availability of all electric, gas, telephone and water corporations informing them that this draft resolution is available at the Commission's website. The Notice of Availability service list was based on utility contact information maintained by CPUC's Fiscal Office, which receives user fee revenue payments from utilities.

Comments must be received by December 11, 2017:

**THEREFORE, IT IS ORDERED THAT:**

Effective January 1, 2018 the current PUCURA user fees shall be revised as follows:

Electric Corporations	0.00046	\$/ kwh
Gas Corporations	0.00166	\$/therm
Heat Corporations	0.02863	\$/thousands lbs. steam
Water and Sewer System Corporations	0.01400 (1.40%)	x Revenue
Telephone and Telegraph Corporations	0.0033	x Revenue

I hereby certify that the Public Utilities Commission adopted this Resolution at the meeting on December 14, 2017.

---

**Timothy J. Sullivan**  
**Executive Director**

**APPENDIX A**  
**0462 Public Utilities Commission Utilities Reimbursement Account**  
**Fund Condition Statement with rate increase**

	<b>2016-17</b>	<b>2017-18</b>
BEGINNING BALANCE	\$55,171,000	\$41,264,000
Prior Year Adjustments	(3,257,000)	-
Adjusted Beginning Balance	\$51,914,000	\$41,264,000
<b>REVENUES, TRANSFERS, AND OTHER ADJUSTMENTS</b>		
Revenues:		
Quarterly Public Utilities Commission Fees	131,039,000	159,224,000
Other Regulatory Fees	47,000	40,000
Document Sales	4,000	-
Income From Surplus Money Investments	47,000	40,000
Miscellaneous Revenue	7,000	-
Transfers:		
Revenue Transfer to Ratepayer Advocate Account (3089) per Item 8660-011-0462, Various Budget Acts	(30,478,000)	(32,842,000)
Revenue Transfer From Propane Safety Inspection and Enforcement Program Trust Fund (0051) per PU Code Section 4458	100,000	100,000
Total Revenues, Transfers, and Other Adjustments	<u>\$100,766,000</u>	<u>\$126,562,000</u>
Total Resources	\$152,680,000	\$167,826,000
<b>EXPENDITURES AND EXPENDITURE ADJUSTMENTS</b>		
Expenditures:		
Public Utilities Commission State Operations	104,235,000	122,253,000
3900 Air Resources Board	150,000	194,000
3980 Ofc of Environmental Health & Hazard Assessment	152,000	155,000
Statewide General Admin Expense (Pro Rata)	6,760,000	6,160,000
Financial Information System for CA	119,000	163,000
Total Expenditures and Expenditure Adjustments	<u>\$111,416,000</u>	<u>\$128,925,000</u>
FUND BALANCE	<u>\$41,264,000</u>	<u>\$38,901,000</u>

**SAN JOSE WATER COMPANY**

**ADVICE LETTER NO. 514**

**ATTACHMENT B**



SAN JOSE WATER COMPANY (U-168-W)  
Advice Letter No. 514

Attachment B

Page 1 of 2

A copy of Advice Letter No. 514 has been sent to the following municipalities, water companies and interested parties:

City of San Jose  
Municipal Water Dept.  
Attn: Jeffrey Provenzano  
3025 Tuers Road  
San Jose, CA 95121

San Jose Mercury News  
Attn: Paul Rogers  
4 N. Second Street, Suite 800  
San Jose, CA 95113

California Water Service Co.  
Attn: Regulatory Affairs  
1720 North First Street  
San Jose, CA 95112

Town of Los Gatos  
Attn: Director of Public Works  
110 E. Main Street  
Los Gatos, CA 95032

City of Cupertino  
10300 Torre Avenue  
Cupertino, CA 95014

City of Monte Sereno  
Attn: Director of Public Works  
18014 Saratoga-Los Gatos Road  
Monte Sereno, CA 95030

City of Campbell  
70 North First Street  
Campbell, CA 95008

City of Saratoga  
Attn: Director of Public Works  
13777 Fruitvale Avenue  
Saratoga, CA 95070

City of Santa Clara  
1500 Warburton Avenue  
Santa Clara, CA 95050

County of Santa Clara  
70 W. Hedding Street  
San Jose, CA 95110

Great Oaks Water Company  
P.O. Box 23490  
San Jose, CA 95153

Department of Water Resources  
Safe Drinking Water Office,  
Room 804  
1416 9<sup>TH</sup> Street  
Sacramento, CA 95814

City of Milpitas  
Attn: Utilities Engineering  
455 East Calaveras Blvd.  
Milpitas, CA 95035

Santa Clara Valley Water  
District  
5750 Almaden Expressway  
San Jose, CA 95118

Nina Hawk  
Chief Operating Officer  
Water Utility Enterprises  
Santa Clara Valley Water District  
5750 Almaden Expressway  
San Jose, CA 95118

Gillette Mutual Water Company  
21976 Gillette Drive  
Los Gatos, CA 95033

Bob Burke  
Regulatory Liaison For The Six  
Mutual Water Companies  
420 Alberto Way, Unit 49  
Los Gatos, Ca 95032

Brush & Old Well Mutual  
Water Company  
21105 Brush Road  
Los Gatos, CA 95033

Oakmount Mutual Water Company  
P.O. Box 31536  
Stockton, CA 95213

Summitt West Mutual Water Company  
P.O. Box 974  
Los Gatos, CA 95031

Ridge Mutual Water Company  
22316 Citation Drive  
Los Gatos, CA 95033

Villa Del Monte Mutual Water Company  
P.O. Box 862  
Los Gatos, CA 95031

Big Redwood Park Water  
& Improvement Assoc.  
18522 Mt. View Avenue  
Los Gatos, CA 95033

Redwood Estates Services Association  
PO Box 591  
Redwood Estates, CA 95044-0591

Stagecoach Mutual Water Co  
21825 Stagecoach Road  
Los Gatos, CA 95033

Mt. Summit Mutual Water Co  
P.O. Box 3416  
Saratoga, CA 95070

Mountain Springs Mutual Water Co.  
17956 Greenwood Road  
Los Gatos, CA 95033

Raineri Mutual Water Company  
P.O. Box 11  
Los Gatos, CA 95031

James Hunter  
6475 Dwyer Street  
San Jose, CA 95120

Saratoga Heights Mutual Water Company  
P.O. Box 337  
Saratoga, CA 95071

WRATES  
Rita Benton  
18555 Ravenwood Drive  
Saratoga, CA 95070

Saratoga City Council Member  
Rishi Kumar  
13777 Fruitvale Avenue  
Saratoga, CA 95070

Schedule No. UF

SURCHARGE TO FUND  
PUBLIC UTILITIES COMMISSION  
REIMBURSEMENT FEE

APPLICABILITY

This surcharge applies to all water bills rendered under all tariff rate schedules authorized by the Commission, with the exception of resale rate schedules where the customer is a public utility.

TERRITORY

This schedule is applicable within the entire territory served by the utility.

RATES\*

A 1.40% surcharge shall be added to all customer bills. (R)

\*In 1983, the Legislature established a Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Sections 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by PU Code Section 433.

(To be inserted by utility)

Issued by

(To be inserted by Cal. P.U.C.)

Advice No. 514

JOHN TANG

Date Filed \_\_\_\_\_

Dec. No. \_\_\_\_\_

Vice President,  
Regulatory Affairs

Effective \_\_\_\_\_

Resolution No. M-4832

TITLE

TABLE OF CONTENTS

The following listed tariff sheets contain all effective rates, rules and regulations affecting the rates and service of the Utility, together with information relating thereto:

Subject Matter of Sheet	C.P.U.C. Sheet No.	
Title	1495-W	
Table of Contents	1872-W, 1795-W, 848-W and 1831-W	(T)
Preliminary Statement	919-W, 1303-W, 1699-W, 1700-W, 1702-W, 1420-W, 1423-W, 1427-W, 1469-W, 1492-W, 1508-W, 1542-W, 1799-W and 1818-W	
Service Area Map Locator	1266-W	
Service Area Map Locator, Index	1589-W	
Map of Areas With Special Pressure and Fire Flow Conditions	1590-W	
Index to Map of Areas With Special Pressure and Fire Flow Conditions	1079-W, 1591-W 1082-W, 1087-W and 1404-W	
Rate Schedules:		
Schedule No. 1, General Metered Service	1864-W, 1840-W and 1841-W	
Schedule No. 1B, General Metered Service With Automatic Fire Sprinkler System	1865-W, 1741-W, 1842-W and 1843-W	
Schedule No. 1C, General Metered Service Mountain District	1866-W, 1744-W, 1789-W and 1845-W	
Schedule No. 4, Private Fire Service	1867-W and 1621-W	
Schedule No. 9C, Construction and Other Temporary Metered Service	1118-W and 1094-W	
Schedule No. 10R, Service to Employees	152-W	
Schedule No. 14.1 Water Shortage Contingency Plan With Staged Mandatory Reductions And Drought Surcharges	1668-W, 1669-W, 1780-W, 1671-W, 1672-W, 1673-W, 1766-W, and 1820-W	
Schedule No. RW, Raw Water Metered Service	1868-W, 1846-W and 1847-W	
Schedule No. RCW, Recycled Water Metered Service	1869-W and 1848-W	
Schedule No. UF, Surcharge to Fund Public Utilities Commission, Reimbursement Fee	1871-W	(C)
Schedule No. WRAP, Water Rate Assistance Program	1723-W and 1211-W	
List of Contracts and Deviations	1857-W	
Rules:		
No. 1 - Definitions	764-W and 976-W	
No. 2 - Description of Service	525-W	
No. 3 - Application for Service	351-W and 903-W	
No. 4 - Contracts	352-W	
No. 5 - Special Information Required on Forms	821-W thru 823-W	
No. 6 - Establishment and Re-establishment of Credit	354-W	
No. 7 - Deposits	355-W and 356-W	
No. 8 - Notices	1054-W and 825-W	
No. 9 - Rendering and Payment of Bills	996-W, 997-W and 1146-W	

(Continued)

(To be inserted by utility)

Issued by

(To be inserted by Cal. P.U.C.)

Advice No. 514

JOHN TANG

Date Filed                     

Dec. No.                     

Vice President,  
Regulatory Affairs

Effective                     

Resolution No. M-4832

TITLE